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The Redox Tech logo is a blue teardrop shape with a white outline. Inside the teardrop, there is a white triangle containing the letters 'En'.

# **EVO Use in Hard Water aquifers: Implications and Strategies for Successful Substrate Distribution**

**Juan Fausto Ortiz-Medina, PhD, Lydia Ross, PE, Robert Borden, PhD, PE**

**Sixth International Symposium on Bioremediation  
and Sustainable Remediation Technologies**

**Experience you can Rely on, Products you can Trust™**

# About Presenter

- Juan Fausto Ortiz Medina, Ph.D.
  - Email: [jfortiz@eosremediation.com](mailto:jfortiz@eosremediation.com)
  - PhD in Environmental Engineering, North Carolina State University
- Experience
  - Environmental Microbiology
  - Environmental Biotechnology
  - Development of new products for water and soil remediation



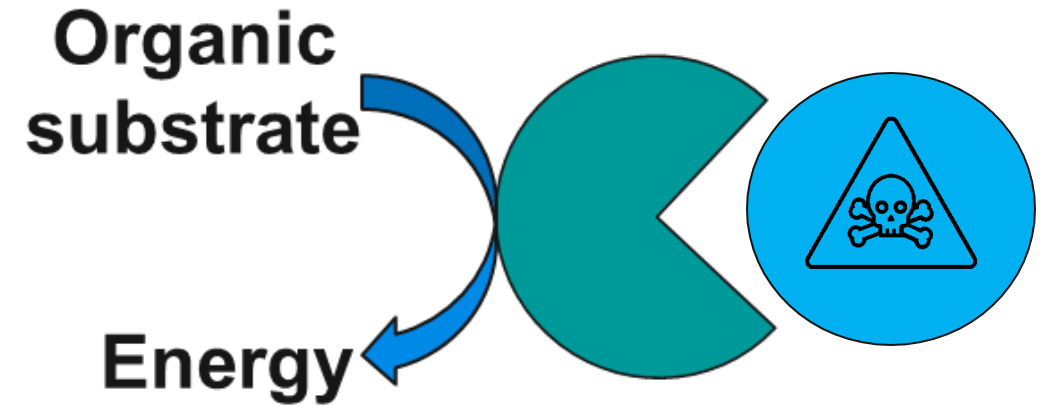
# About EOS Remediation

- Founded in 2002 and based in North Carolina, USA.
- Leader of emulsified vegetable oil (EVO) technology.
- Constantly improving our science-based remediation products:
  - Improve transport
  - Provide optimal nutrients
  - Reduce fouling
- Acquired by Redox Tech in 2023 to broaden our remediation expertise and technologies.



# Target Contaminants for Bioremediation using EVO

- Chlorinated Solvents
  - Ethenes (PCE, TCE)
  - Ethanes (TCA)
  - Methanes (CT)
- Explosives (TNT, RDX, HMX)
- Nitrate ( $\text{NO}_3^-$ )
- Perchlorate ( $\text{ClO}_4^-$ )
- Hexavalent chromium [ $\text{Cr(VI)}$ ]
- Radionuclides ( $\text{TcO}_4^-$ ,  $\text{UO}_2^{+2}$ )
- Acid Mine Drainage



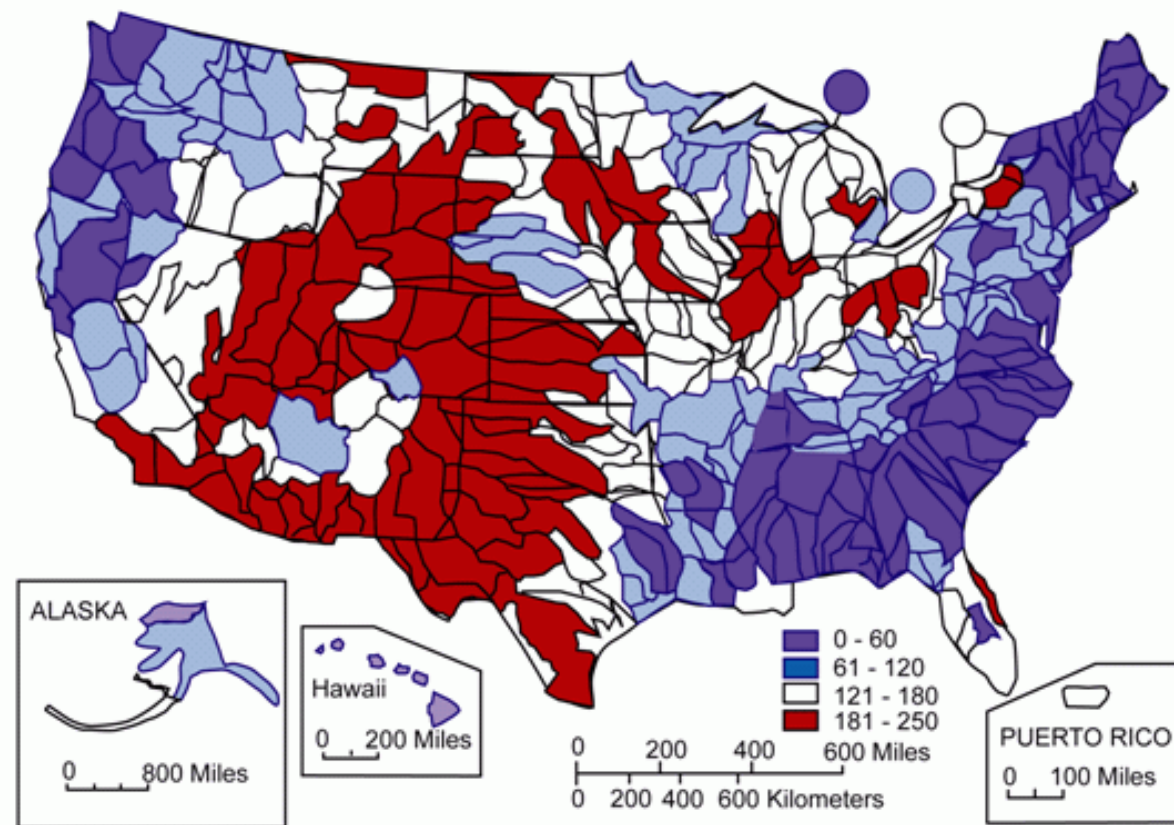
# Presentation objectives

- Challenges of using EVO in hard water
  - Higher oil retention
  - Nutrient sequestration
  - Potential fouling
- Solutions to overcome effects of hard water and optimize EVO injection

# Water Hardness

- High concentrations of divalent ions (mainly  $\text{Ca}^{2+}$  and  $\text{Mg}^{2+}$ )
- Typical definitions:
  - Soft: 0-60 mg/L as  $\text{CaCO}_3$
  - Moderately hard: 61-120 mg/L as  $\text{CaCO}_3$
  - Hard: 121-180 mg/L as  $\text{CaCO}_3$
  - Very hard:  $>180$  mg/L as  $\text{CaCO}_3$

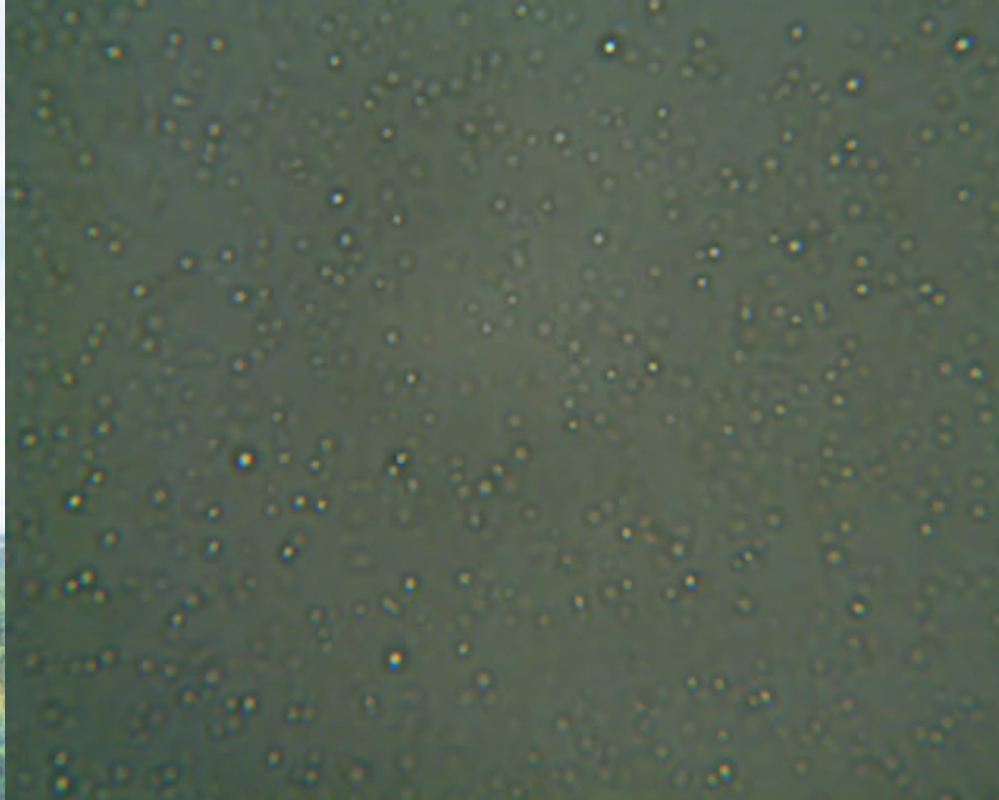
CONCENTRATION OF HARDNESS AS CALCIUM CARBONATE,  
IN MILLIGRAMS PER LITER



Source: U.S. Geological Survey

# Long-lasting substrate: Emulsified vegetable oil (EVO)

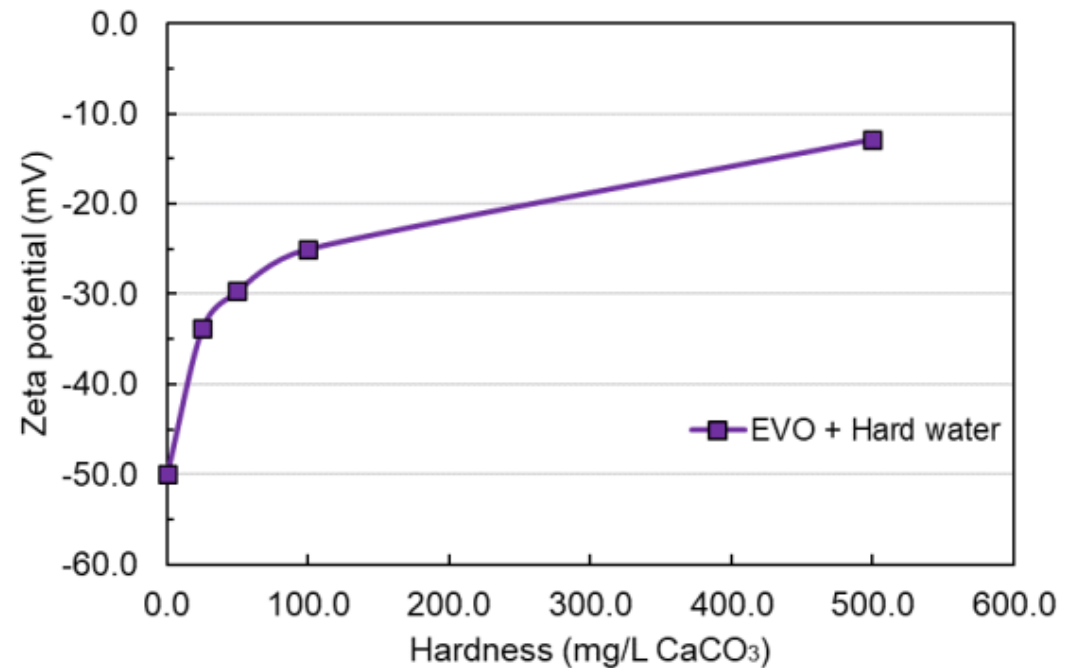
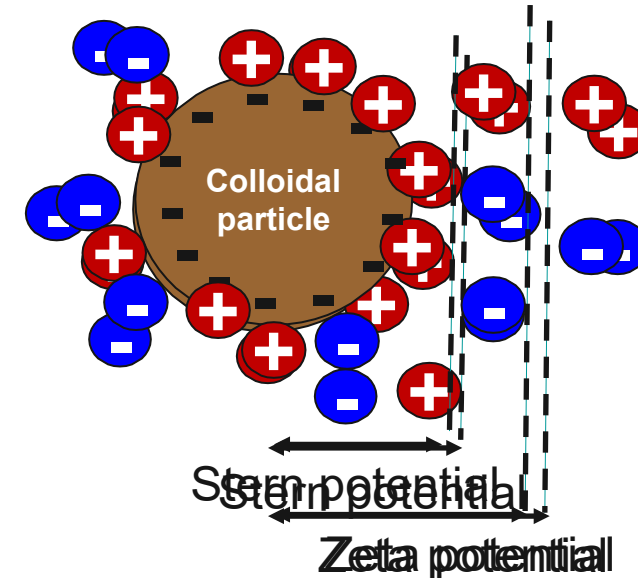
- Soybean oil emulsion, homogenized to form microscopic oil droplets.



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# Zeta potential changes due to hard water

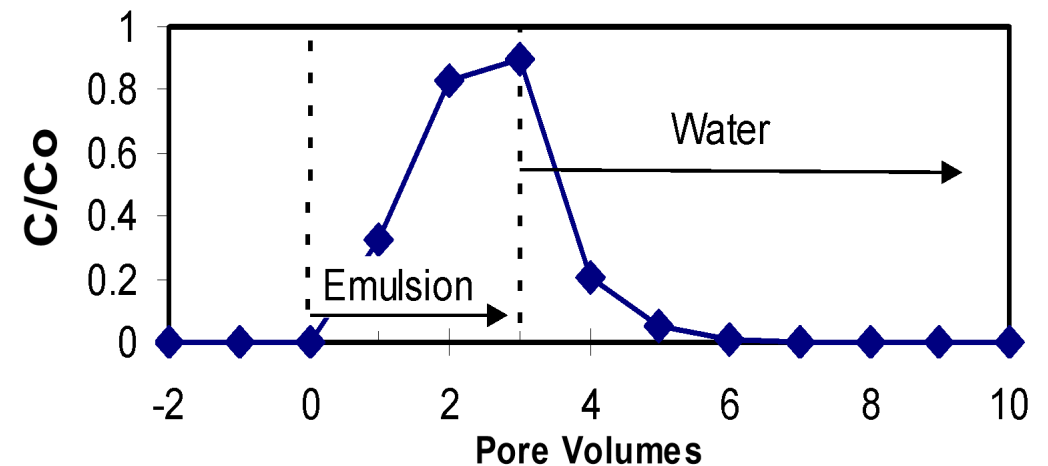
- Zeta potential ( $\zeta$ ) estimates charges that move along with each suspended particle (oil)
- Higher  $|\zeta| \rightarrow$  more likely to repel each other
- Higher concentration of divalent ions result in double layer compression which decreases  $|\zeta|$





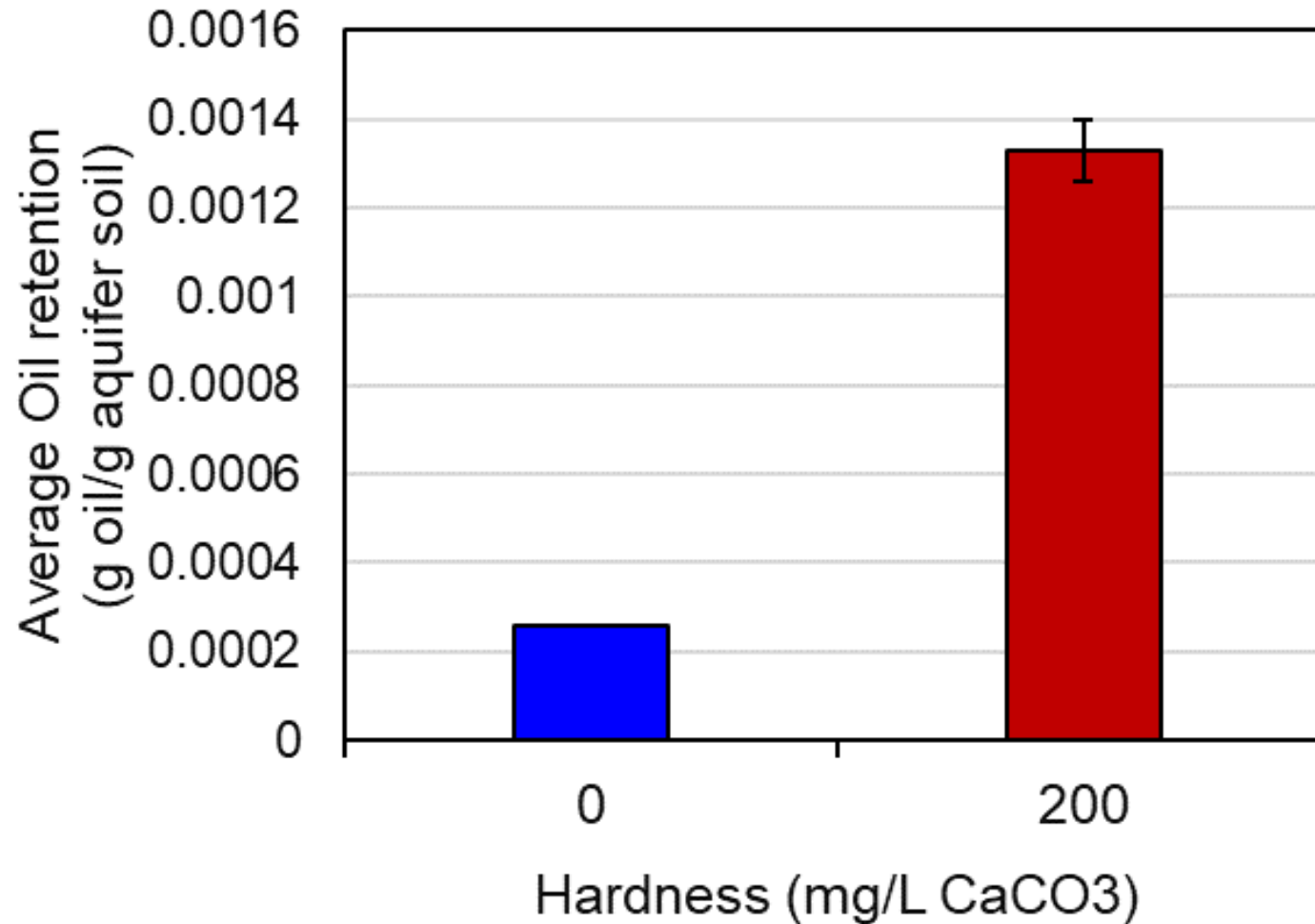
# Oil retention to estimate distribution effectiveness

- Column tests are used to estimate maximum oil retention ( $OR_M$ ) in aquifer.
- 3 PV of diluted EVO + 3 PV chase water.
- Typical values range from 0.0004 (coarse grained sand) – 0.01 (clayey sand) g soil/ g aquifer material



Coulibaly and Borden (2004)

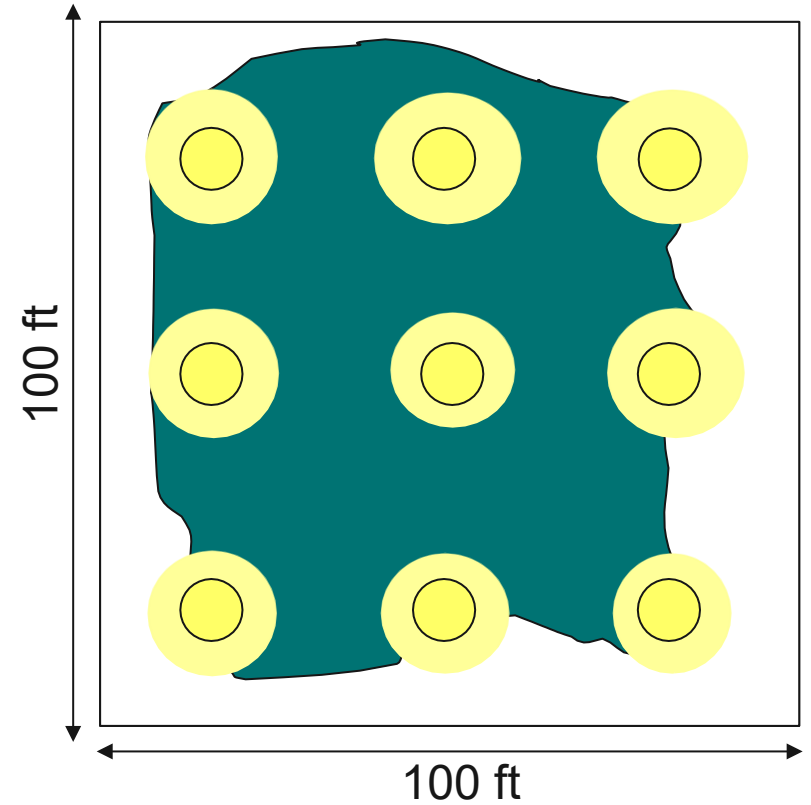
# Higher $\text{CaCl}_2$ = Higher oil retention



Very hard water increases oil retention by at least 4 times

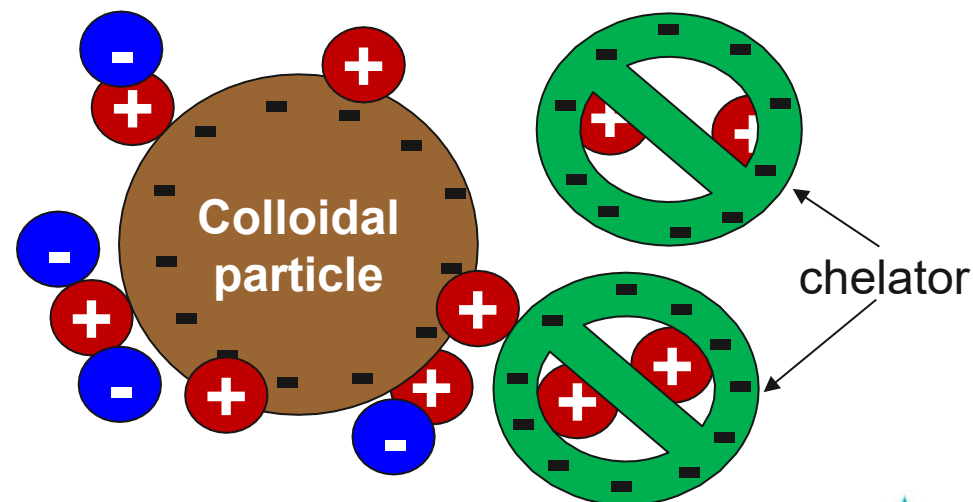
# Why is Good Oil Distribution Critical?

- Higher retention demands more oil (or more chase water) to achieve proper distribution and an acceptable influence radius.
- Soybean oil hydrolysis
  - 1 glycerol ( $C_3H_8O_3$ )
  - 3 long chain fatty acids (LCFA)
  - Fermentation releases both  $H_2$  and acetate
- $H_2$  is required for reductive dechlorination (DCE and VC conversion to ethene), and it does not travel far from retained oil.



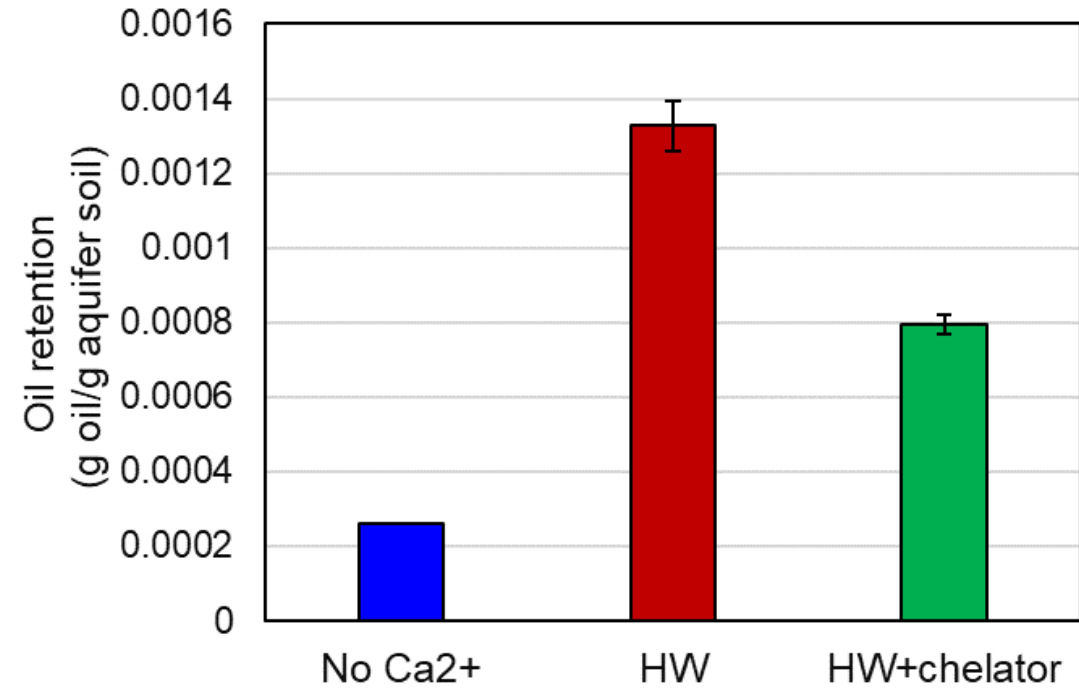
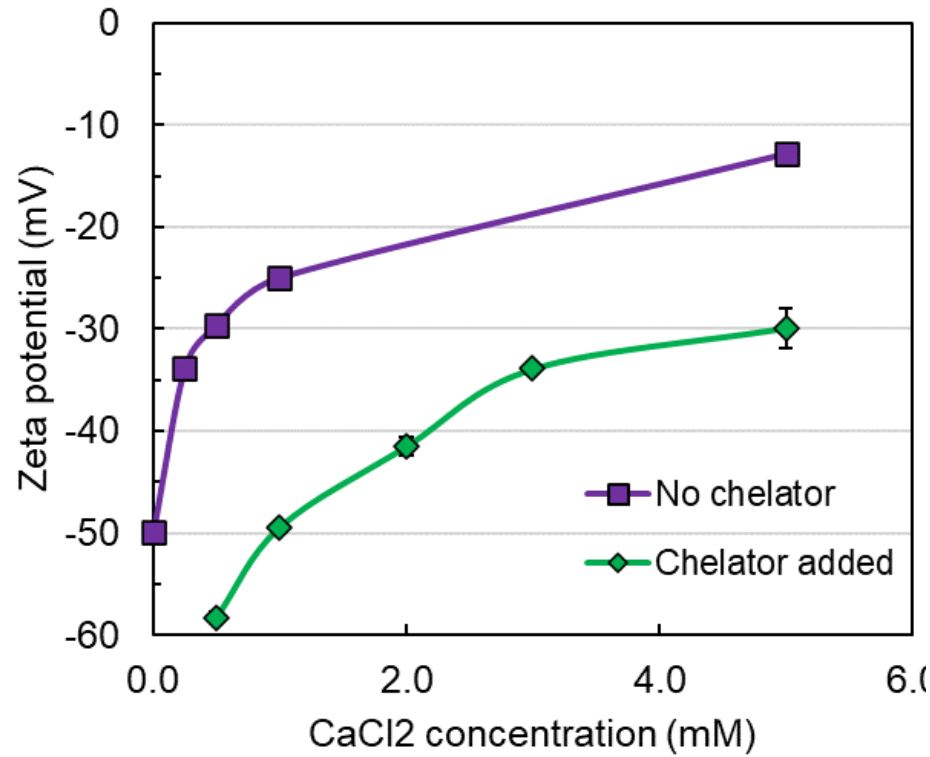
# Solutions to decrease oil retention

- If possible, calculate  $OR_M$  accurately.
- Dilute substrate injection with additional chase water
  - Typical goal: 2% v/v EVO
- Soft water can be used
  - Simple, divalent cations will be diluted
  - May pose significant additional cost depending on the source of water.
- Use of chelators
  - Small concentration added will capture divalent ions and restore  $|\zeta|$



# Chelator addition to improve EVO mobility

- Addition of a biodegradable chelator (1:1 molar ratio, chelator:CaCl<sub>2</sub>) increases  $|\zeta|$ , reduces oil retention and slightly improves soil permeability



Downside: Chelator may not be cost effective to remove all Ca<sup>2+</sup>

# Sequestration of nutrients (phosphate) by hard water

- As P is a macronutrient, sufficient concentrations must be present when C substrate is added
- Redfield ratio C:N:P = 106:16:1
- Potential need to add additional nutrient solution (e.g. PLUS) alongside EVO.

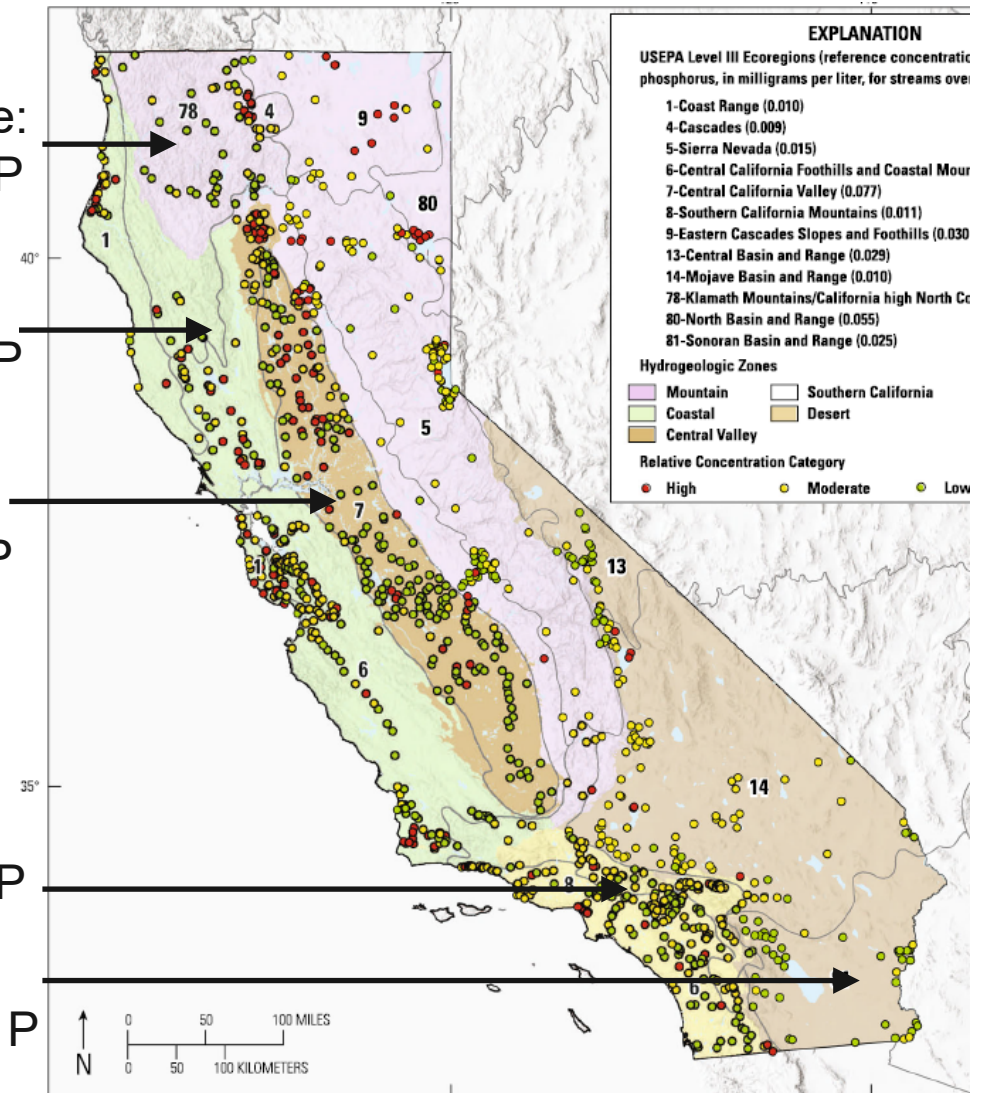
Mountain zone:  
0.030 mg/L – P

Coastal zone:  
0.052 mg/L – P

Central Valley:  
0.055 mg/L – P

SoCal:  
0.036 mg/L – P

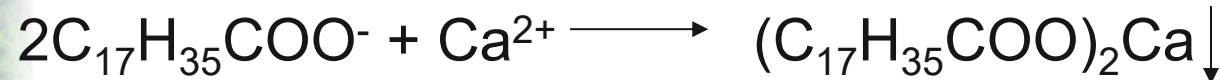
Desert:  
0.016 mg/L – P



Kent et al. (2020)

# Fouling due to hard water

- Biofouling
  - Growth of undesirable microorganisms
  - More noticeable close to injection wells and zones with electron acceptors such as  $O_2$  and  $NO_3^-$
- Chemical (scaling)
  - LCFA precipitates with  $Ca^{+2}$ ,  $Mg^{+2}$ ,  $Fe^{+2}$ ,  $Mn^{+2}$ , forming soap scum.
  - Essentially immobile → low bioavailability



Solubility: 0.4 g/L

Hardness threshold ~66 mg/L  $CaCO_3$



Xe et al. (2011)

# Fouling prevention: Use of alternative substrates

- Other substrates may pose a viable alternative to EVO if conditions frequently favor gunk formation.
- ABC – Olé by Redox Tech:
  - Consists of emulsified fatty acid esters:
    - no free fatty acids to interact with  $\text{Ca}^{2+}$
  - Lower surface tension and viscosity:
    - no chase water needed
  - Fermentation begins immediately:
    - no need to wait for hydrolysis to occur
- Substrate choice will ultimately depend on needs: long-lasting substrate vs. potential fouling/distribution limitations.

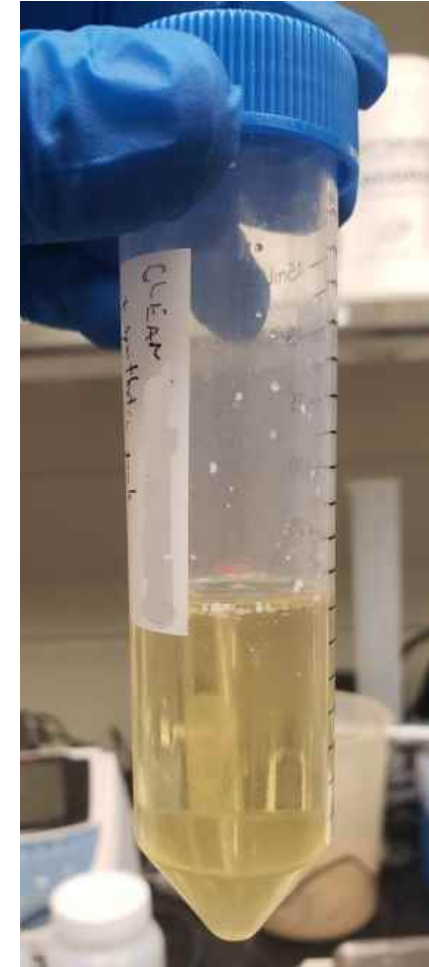
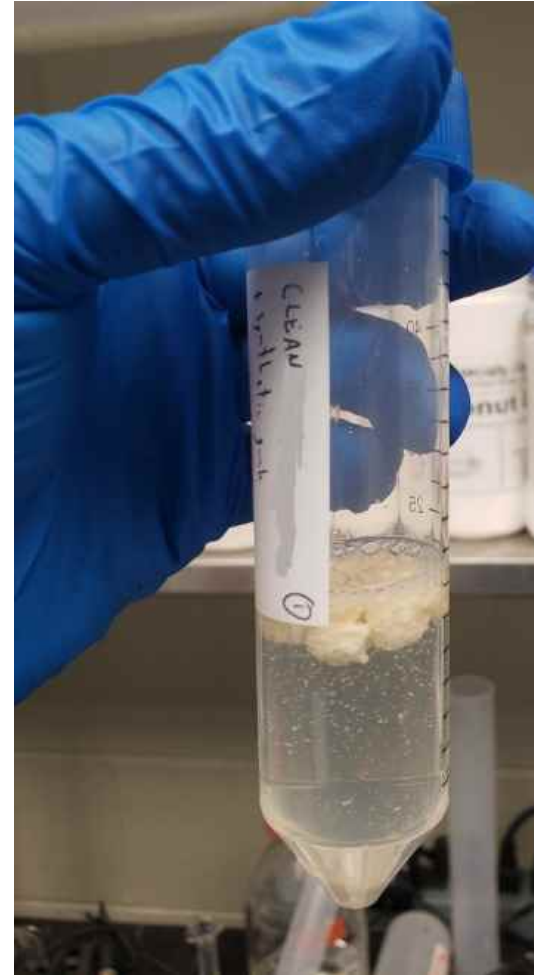


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# Solutions to remove fouling

- Addition of chemicals to destroy fouling materials
- EOS CLEAN:
  - Chelator:  
Capture divalent ions
  - Organic solvent:  
Solubilize scum/oil-based materials
  - Detergent:  
Emulsify oil particles, break biofilms

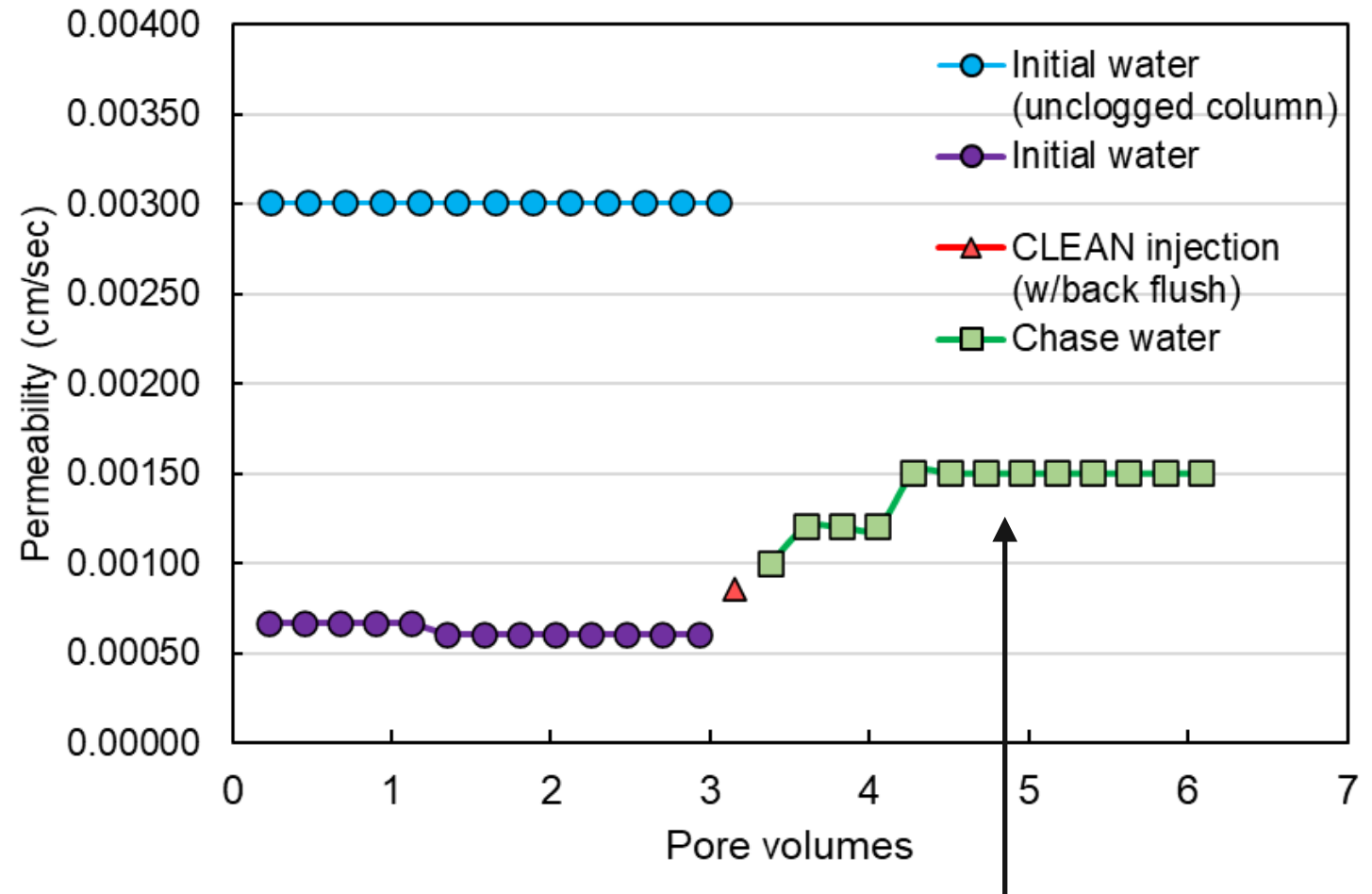


# Removing synthetic gunk (potassium oleate) using CLEAN



- ¼ column filled with potassium oleate + soil
- 3 PV water, 0.5 PV CLEAN, backwash, then 3 PV chase water

\* 1 PV ≈ 50 mL



1/2 original permeability recovered

# Removing synthetic gunk (potassium oleate) using CLEAN

Observed Dissolution of gunk layers:



Before CLEAN injection



During CLEAN injection and backwashing



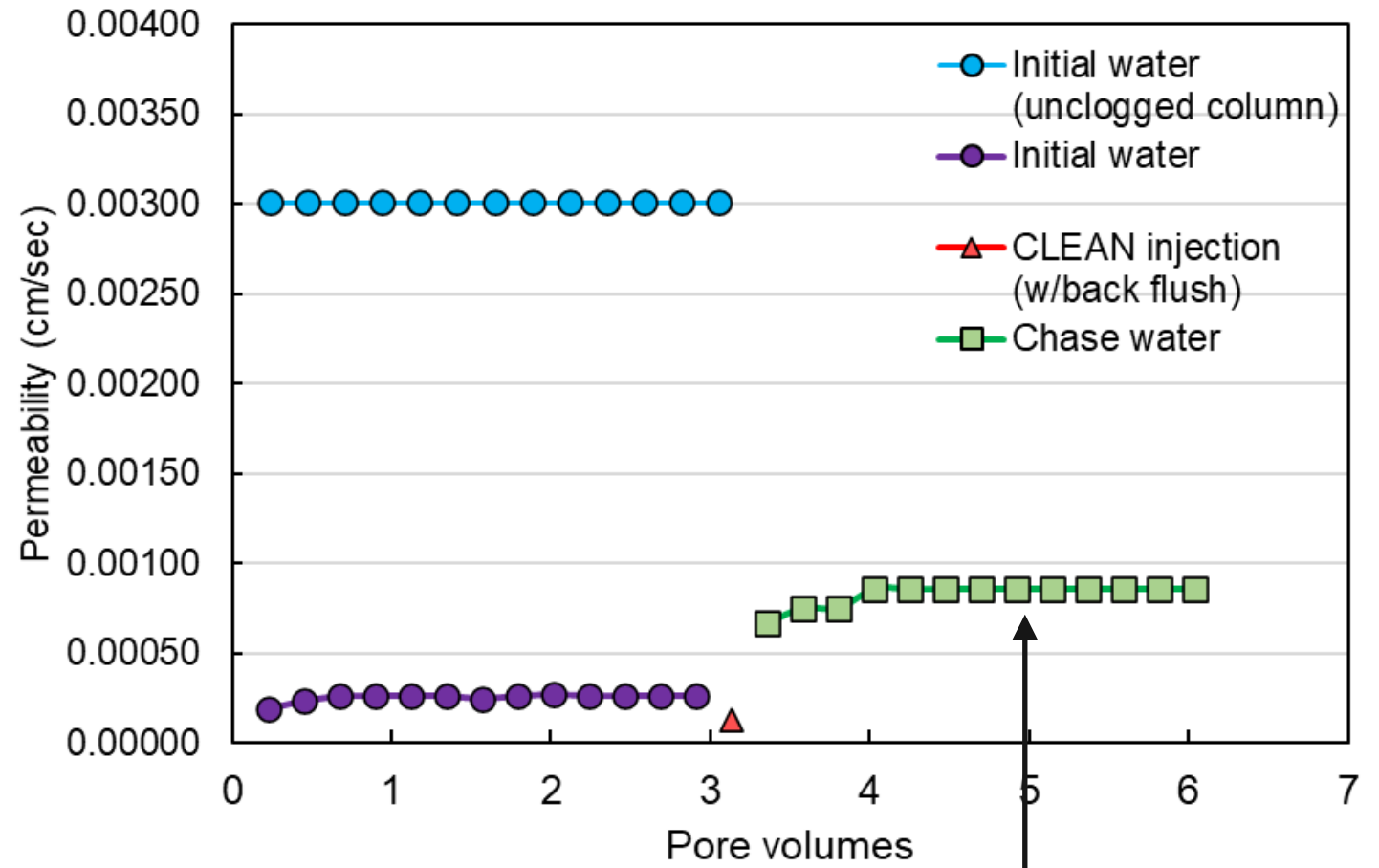
After chase water was injected

# Removing injection site 'gunk' using CLEAN



- ¼ column filled with gunk from an injection well+ soil
- 3 PV water, 0.5 PV CLEAN, backwash, then 3 PV chase water

\* 1 PV= ~50 mL



1/3 original permeability recovered  
In both cases, permeability increased ~3-fold

# Removing injection site 'gunk' using CLEAN

Observed Dissolution of gunk layers:



Before CLEAN injection



During CLEAN injection and backwashing



After chase water was injected

- Gunk is complex, several solutions/treatments may be needed to completely restore injection conditions

# Rehabilitation of injection wells using CLEAN

- Remediation site to remove chlorinated compounds
  - 2009: Molasses injection
  - 2013: EVO (2% v/v)
  - 2018: 2<sup>nd</sup> EVO injection (2% v/v)
- During second injection event, permeability decreased substantially
  - Recovered fouling material suggested fouling due to hard water conditions
    - (2,200 mg Ca<sup>2+</sup>/kg solid material, 60% dry solids, 40% moisture)
- Mixing solid material with concentrated CLEAN (1:6, solids:CLEAN) broke material in 3-5 minutes
- Pilot test suggests a 5x increase in flow rate
- Full-scale rehabilitation ongoing

# Conclusions

- Hard water must be considered as an important variable when injecting EVO to treat contaminants
- Effects of hard water:
  - Increase EVO particle size and oil retention (higher EVO demand)
  - Capture of essential nutrients (phosphate).
  - Formation of fouling material
- Pre-treatment to remove hardness is desirable
  - Use of chase water
  - Chelators
  - Use of alternate substrates
- Restoring products (e.g. EOS CLEAN) to mobilize oil/ destroy fouling can help in rehabilitating injection points



# Questions



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"Providing Innovative In Situ Soil and Groundwater Treatment"









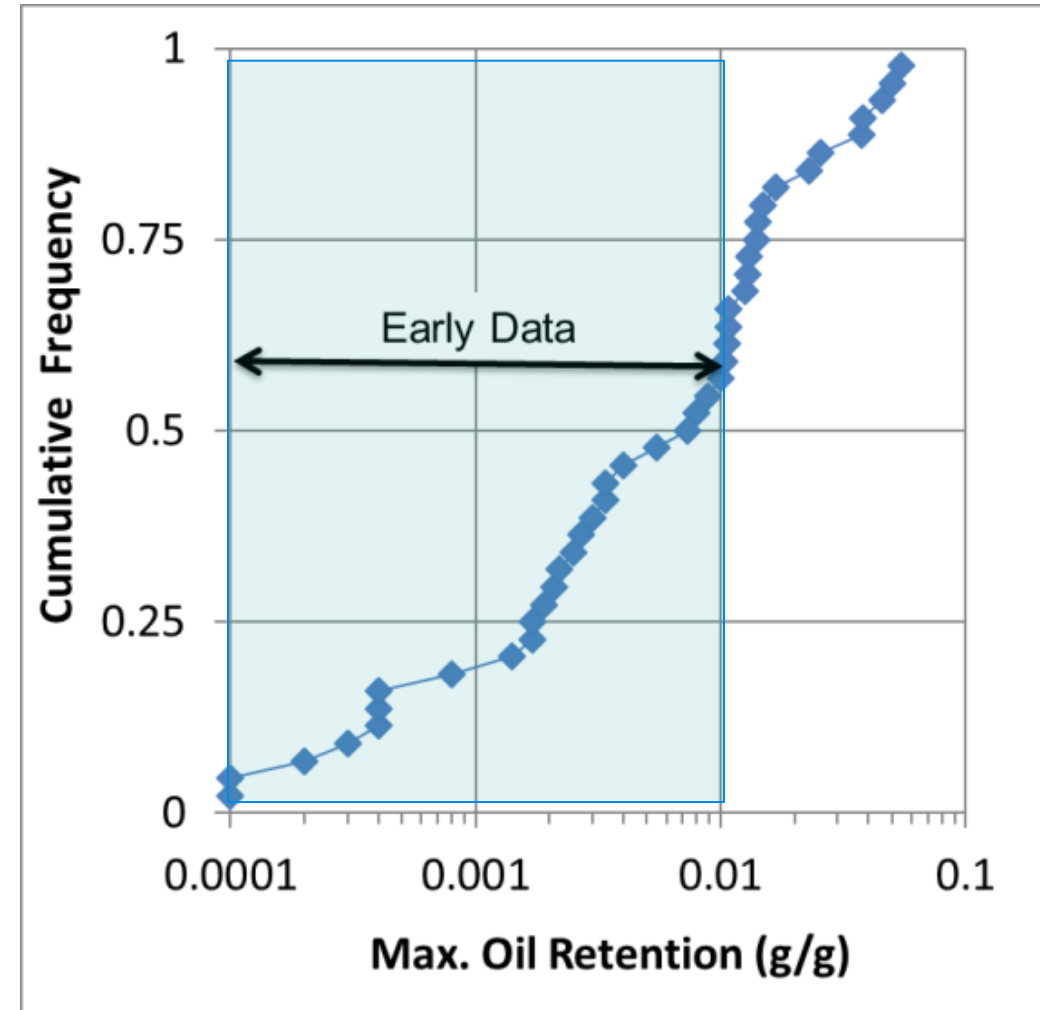
# Supplemental slides

# Early Measurements of Maximum Oil Retention (OR<sub>M</sub>)

Aquifer Material	Emulsion	Test Condition	Maximum Retention (g/g)	Reference
Fine clayey-sand	Homemade	Lab Column	<b>0.0054</b>	Coulibaly and Borden, 2004
Fine clayey sand amended with kaolinite	Homemade	Lab Column	<b>0.0061</b>	Coulibaly and Borden, 2004
Fine clayey sand amended with kaolinite	Homemade	Lab Column	<b>0.0095</b>	Coulibaly and Borden, 2004
Clayey sand alluvium	EOS® 598B42	Lab Column	<b>0.0037</b>	Borden, 2007a
Low K, weathered rock	EOS® 598B42	Field (estimated)	<b>0.0030</b>	Borden et al., 2007
Coarse grained sand and gravel	EOS® 598B42	Field (estimate)	<b>0.0004</b>	Kovacich et al., 2007
Medium grain sand	EVO	Lab Column	<b>0.0024</b>	Konzuk et al., 2006

# Factors Limiting Treatment – Under-Estimate Maximum Oil Retention

- New data shows some sites with very high oil retention
- Cause not completely understood



Thanks to Microbial Insights for most data!

# Factors Limiting Treatment – Under-Estimate Maximum Oil Retention

- Hard Water
  - High  $\text{Ca}^{+2}/\text{Mg}^{+2}$  → low zeta potential
  - Low zeta potential → higher oil retention
  
- At hard water sites, measure oil retention with groundwater from site
  
- Note: buffer / base addition increases hardness

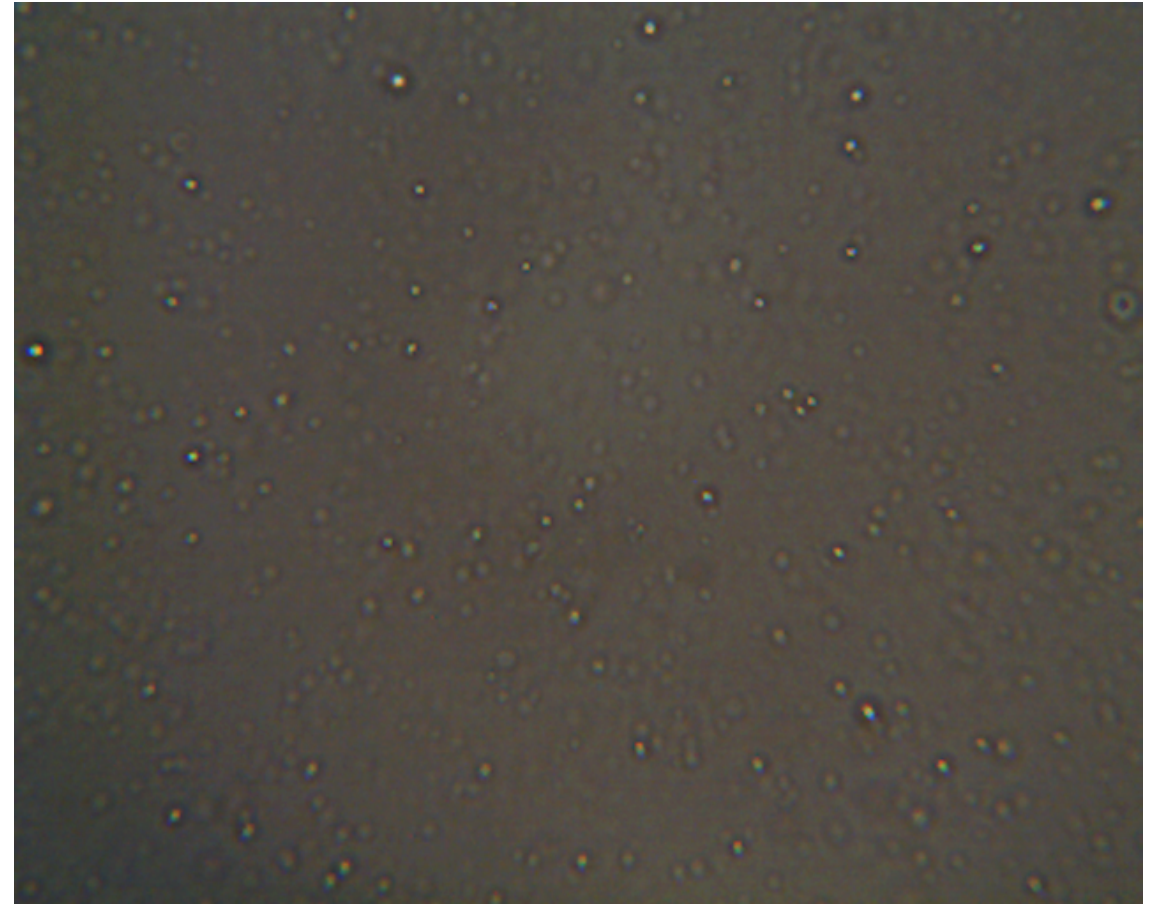
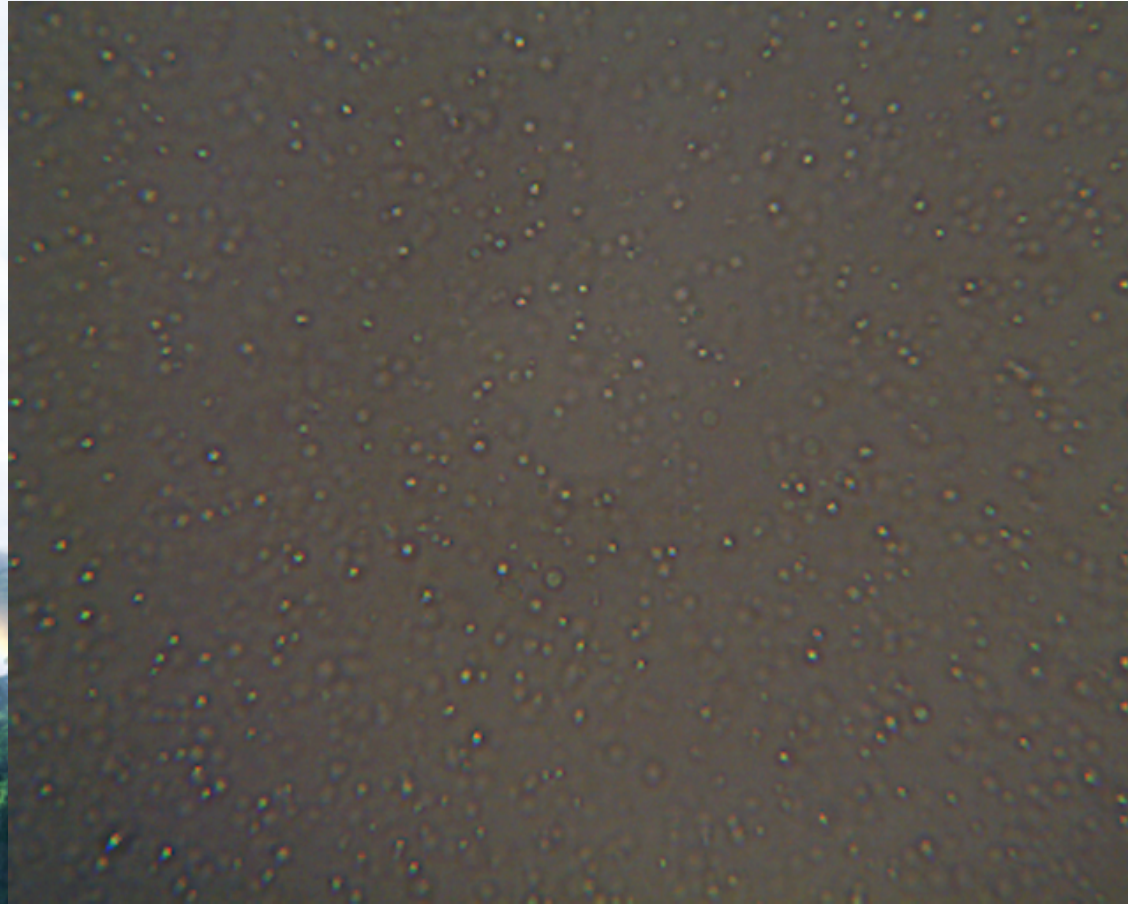
## Zeta Potential

Colloid	Zeta Potential (mV)	
	DI Water	CaCl <sub>2</sub>
SA17 (15-23')	-29.4	-8.5
SA17 (30-40')	-22.3	-7.5
OU2 (37-40')	-29.9	-12.2
EOS 598B42	-43.0	-10.3

## EVO Retention

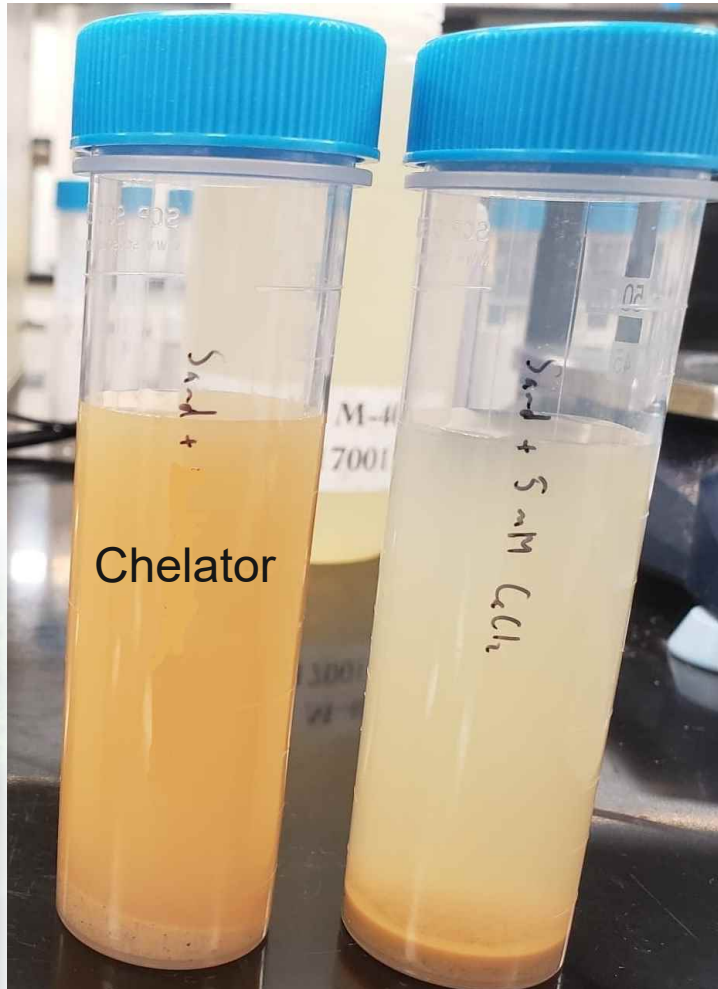
Colloid	Oil Retention (g oil /g soil)	
	DI Water	CaCl <sub>2</sub>
SA17 (15-23')	0.003	0.013
OU2 (37-40')	0.014	0.038

# Changes in particle size due to hardness



# Chelator addition to improve EVO mobility

- Addition of a biodegradable chelator (1:1 molar ratio, chelator:CaCl<sub>2</sub>) increases  $|\zeta|$ , reduces oil retention and slightly improves soil permeability



Mobilized small particles



# Sequestration of nutrients (phosphate) by hard water

- $\text{Ca}^{2+}$  reacts with ions such as phosphate. Minerals such as hydroxyapatite are formed, which sequester phosphate and potentially cause scaling.

