

### **Evaluation of Spatiotemporal Variability in Site-Specific Attenuation Factors**

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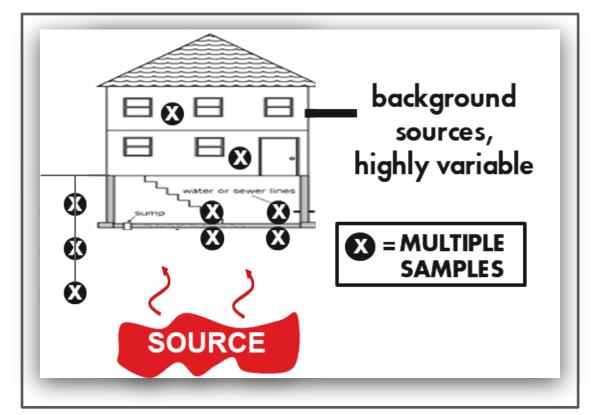


regulatory agencies increasingly require <u>multiple</u> indoor air (IA) & subsurface (SS) vapor samples over time and space to address variability in vapor concentrations

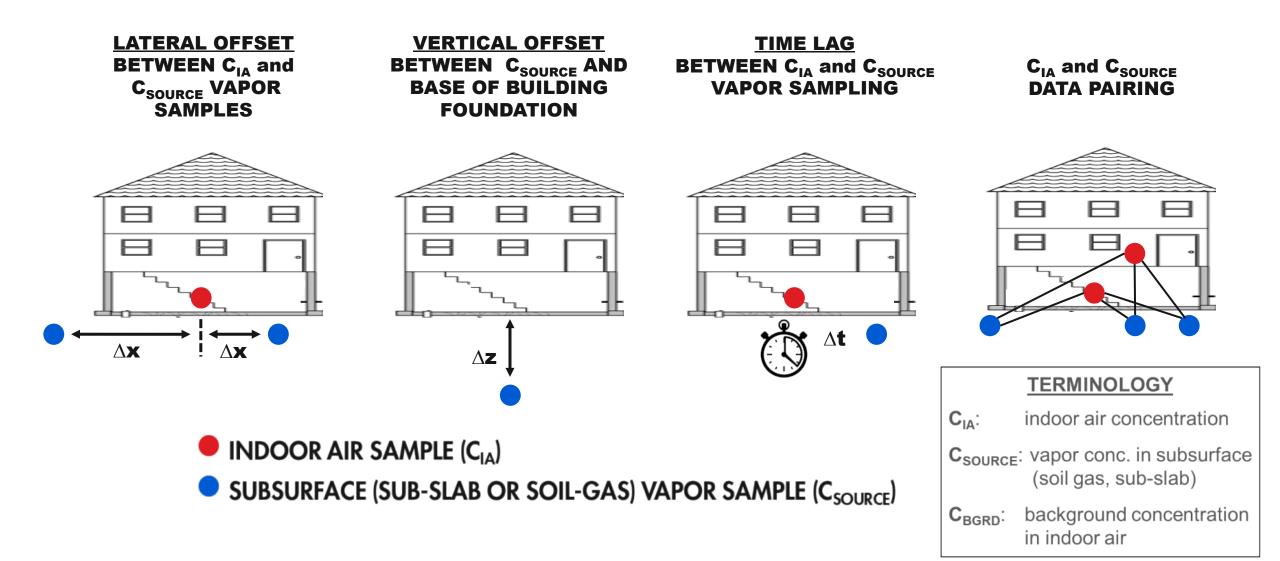
<u>concurrent</u> and <u>co-located</u> IA & SS vapor samples generally recommended for multiple-lines-ofevidence investigations

 little information reported on key factors that may affect vapor intrusion (VI)

#### VAPOR SAMPLING TO ADDRESS UNCERTAINTY



#### **Conceptualization of Filtered Variables in AF Derivation**

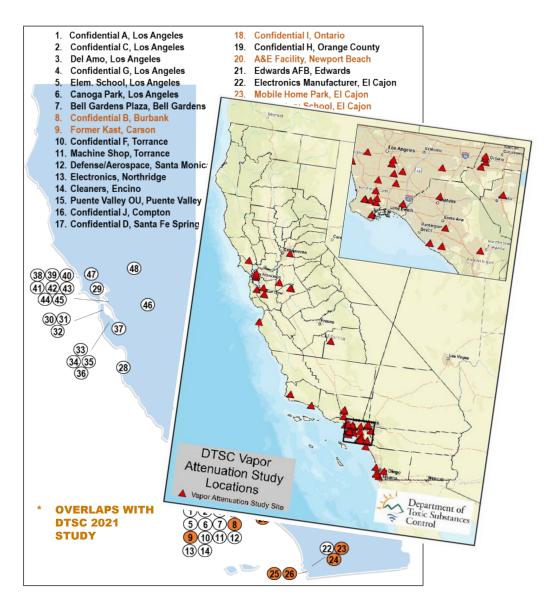


### **Unfiltered <u>COMBINED</u>** Database – General Stats

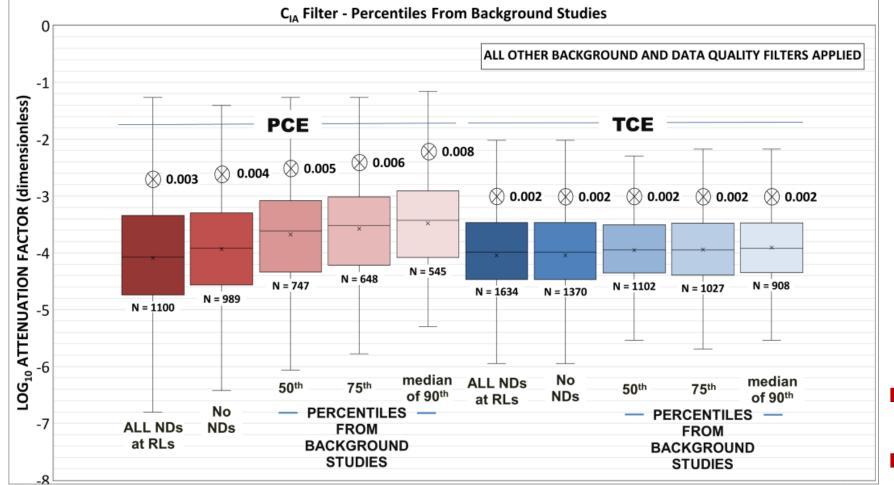
- Geotracker/Envirostor review, some consultant project files
- population: 14,686 IA/SV data pairs, 836 bldgs, 124 sites
  - L&E: 8,415 IA/SV data pairs, 495 bldgs, 34 sites (L&E, 2021)
  - L&E (add): 3,124 IA/SV data pairs, 120 bldgs, 38 sites
  - DTSC: 4,424 IA/SV data pairs, 206 bldgs, 52 sites

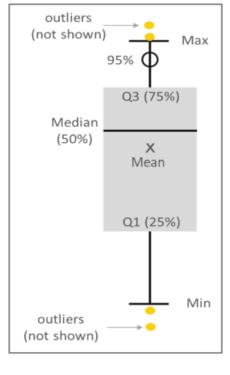
#### • other info:

- 67 sites w/ sub-slab, 83 sites w/ soil gas
- mainly located in urban areas (LA, San Francisco)
- 35 chemicals (primarily TCE and PCE)
- 4 sites from US EPA database



# **C<sub>IA</sub>** Filtering Relatively No Effect on AFs for TCE





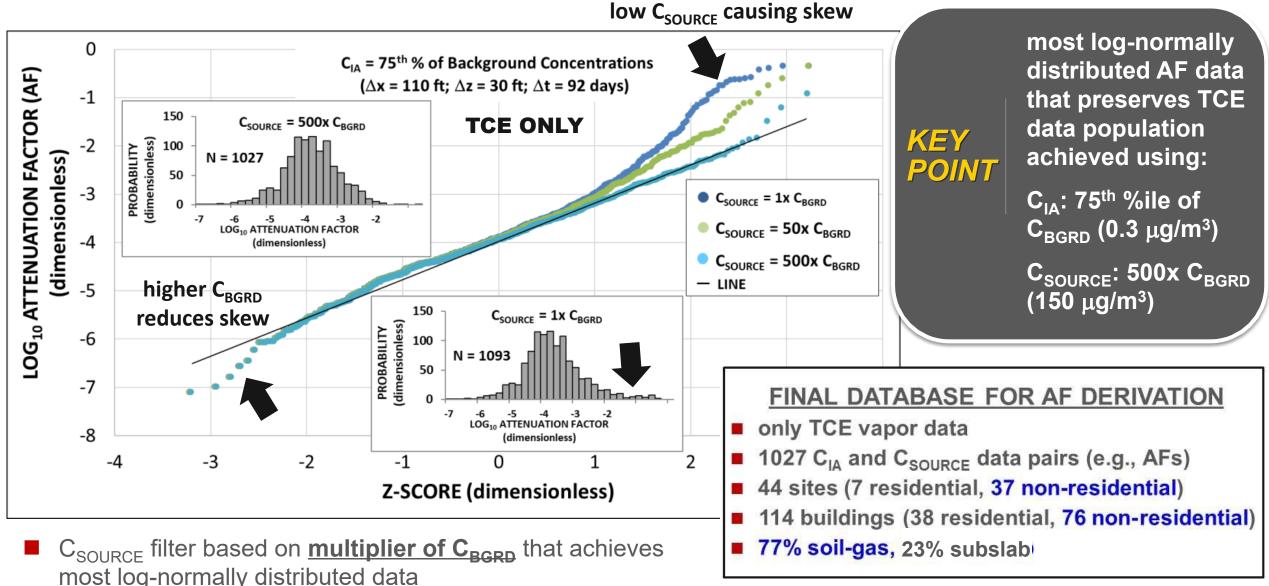
- C<sub>IA</sub> filtering removes~50% of PCE+TCE data pairs
- AF distributions for PCE are more affected by background sources (and more variable) than TCE

- KEY POINT
- only TCE data used for AF analysis because of PCE sensitivity to background sources

more low concentration TCE C<sub>IA</sub> data could be included in AF

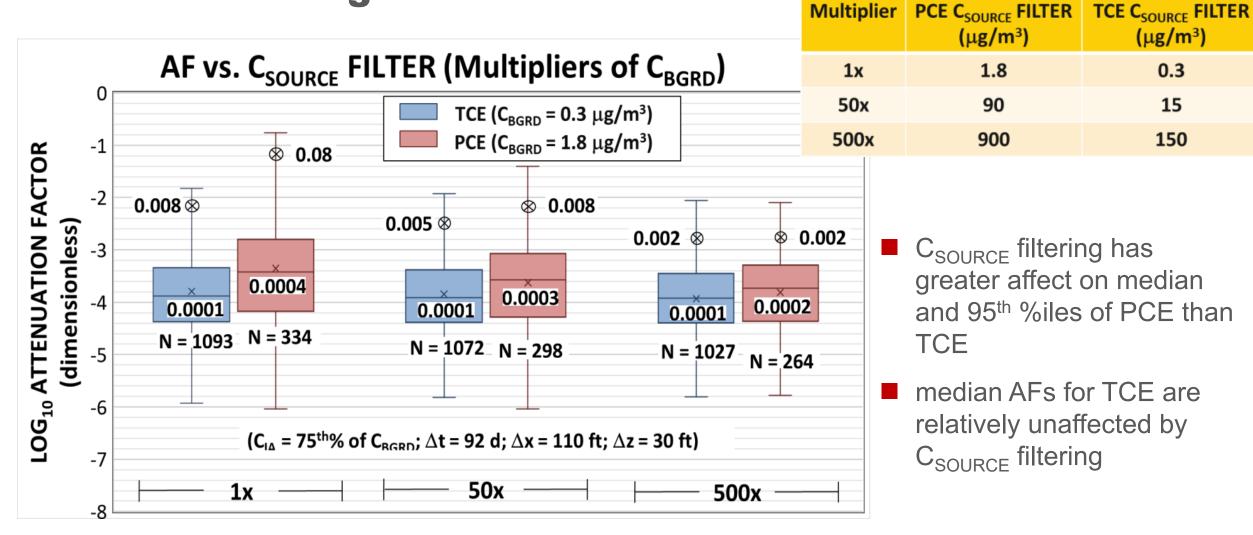
analysis and assessment of factors affecting data filtering

### C<sub>SOURCE</sub> Filtering Based on USEPA (2012) Methodology higher multiplier minimizes

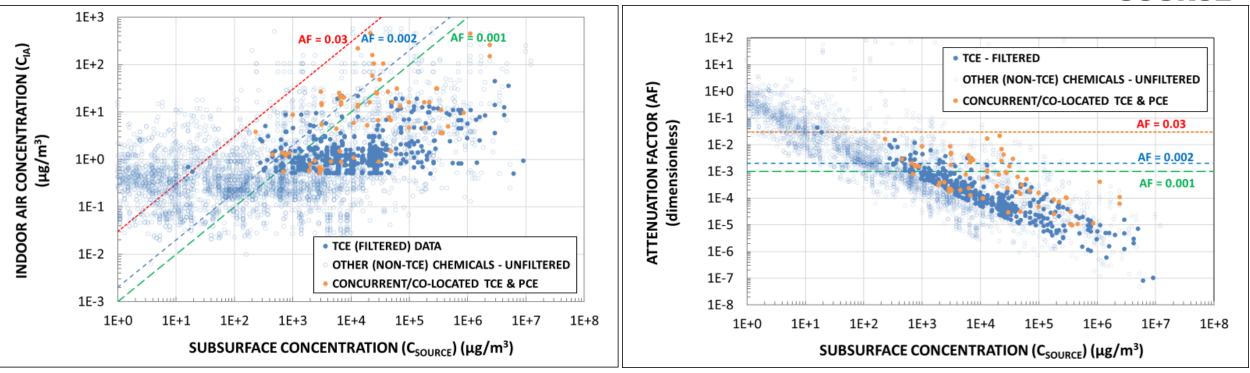


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### AFs Generally Decrease with Increasing C<sub>SOURCE</sub> Filtering



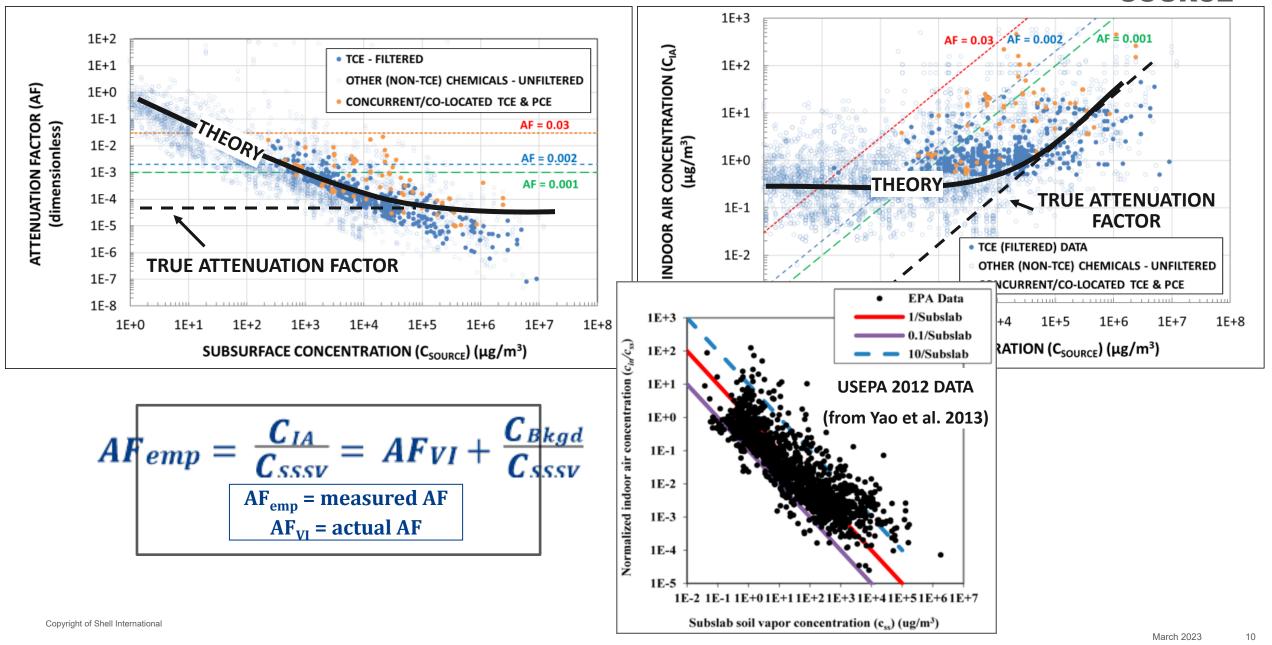
### **Sensitivity to Source Vapor Concentration (C<sub>SOURCE</sub>)**

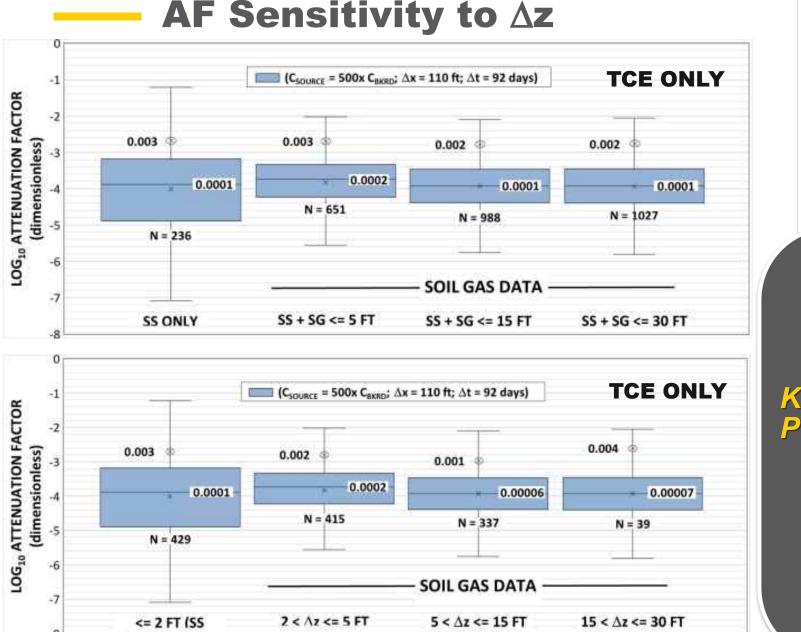


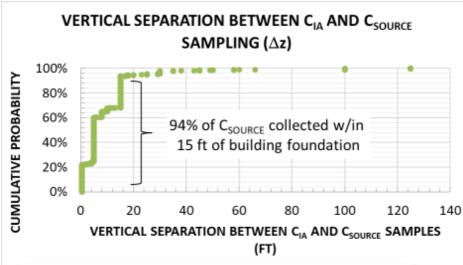
- AFs decrease with increasing C<sub>SOURCE</sub>, attributed to spatiotemporal variabilities potentially linked to:
  - inability to account for airflow/air exchange or sample where vapors enter buildings
  - background (non-VI sources)
  - preferential pathways
  - slab integrity
  - more or "better" (concurrent/co-located) data does not appear to improve relations



#### **Sensitivity to Source Vapor Concentration (C<sub>SOURCE</sub>)**







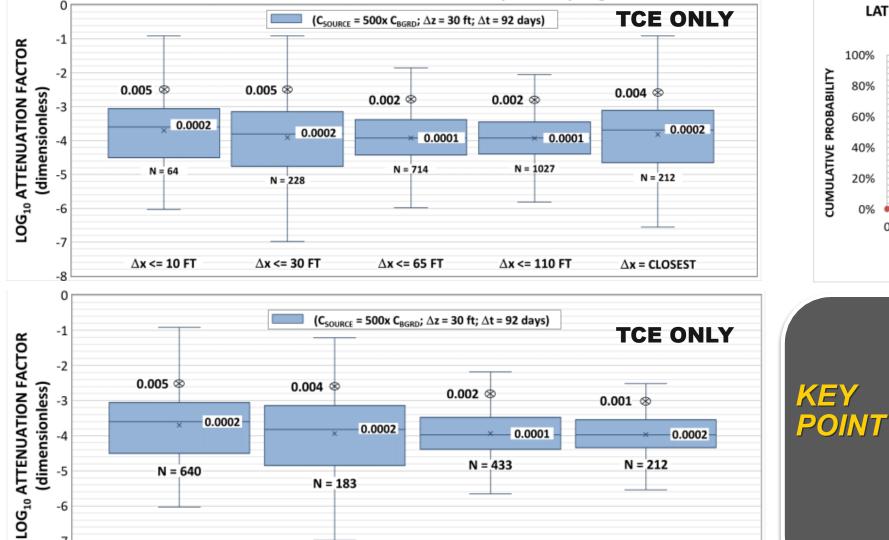
 AF is relatively unaffected by inclusion of soil-gas data from 15 – 30 ft (small data population)

KEY•POINTg

- median AFs based on soilgas data decrease slightly with higher ∆z (higher C<sub>SOURCE</sub> concentrations at residential sites w/ GW sources)
- AFs based on soil-gas data are less variable than AFs based on sub-slab data

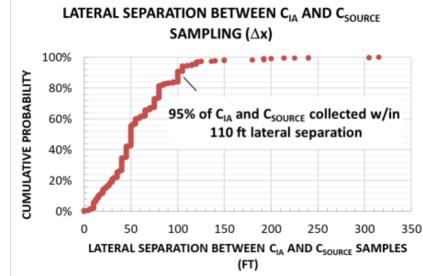
#### AFs Decrease Slightly w/ Increasing $\Delta x$

65 < ∆x <= 110 FT



30 < ∆x <= 65 FT

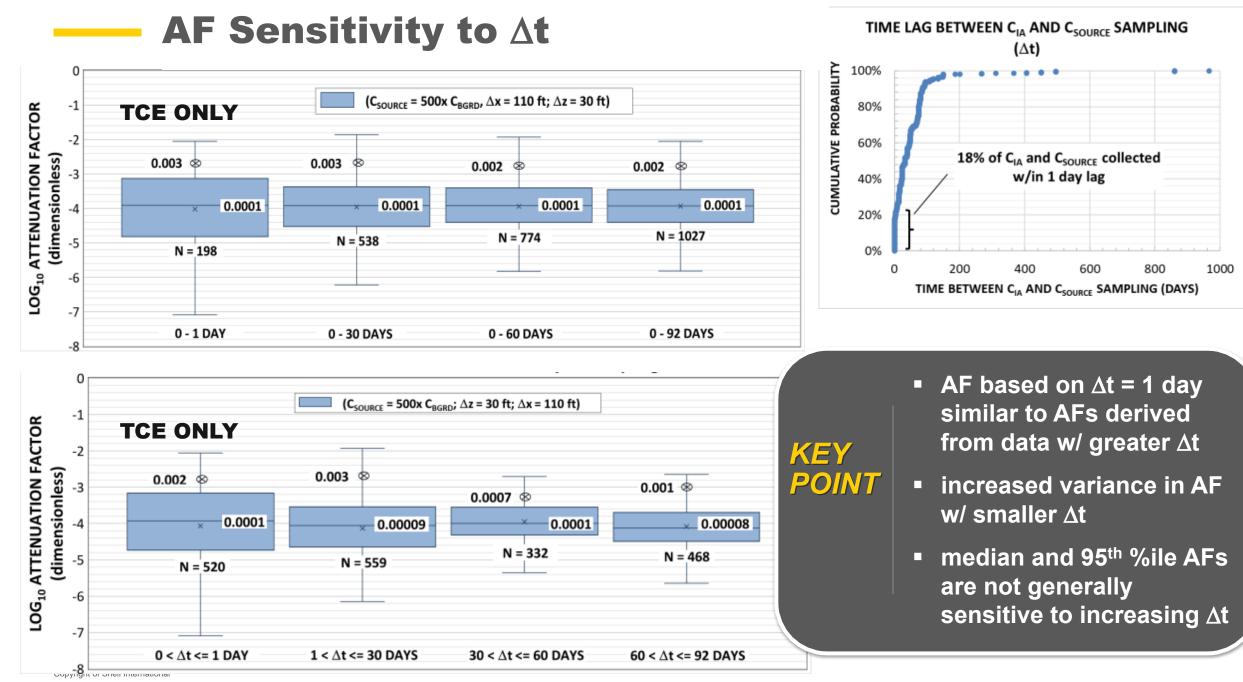
10 < ∆x <= 30 FT



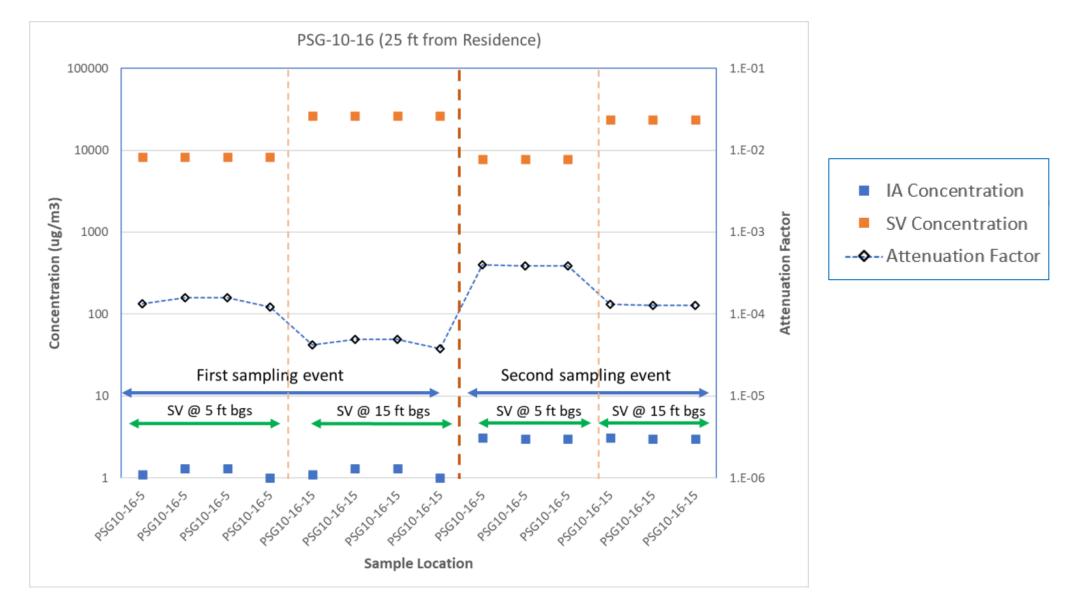
- AFs decrease by ~2x with ∆x > 30 ft; sharp C<sub>SOURCE</sub> gradients at non-residential sites w/ shallow soil sources
  - less variance in AFs for ∆X
    > 30 ft (higher % of soil-gas data)

∆x <= 10 FT

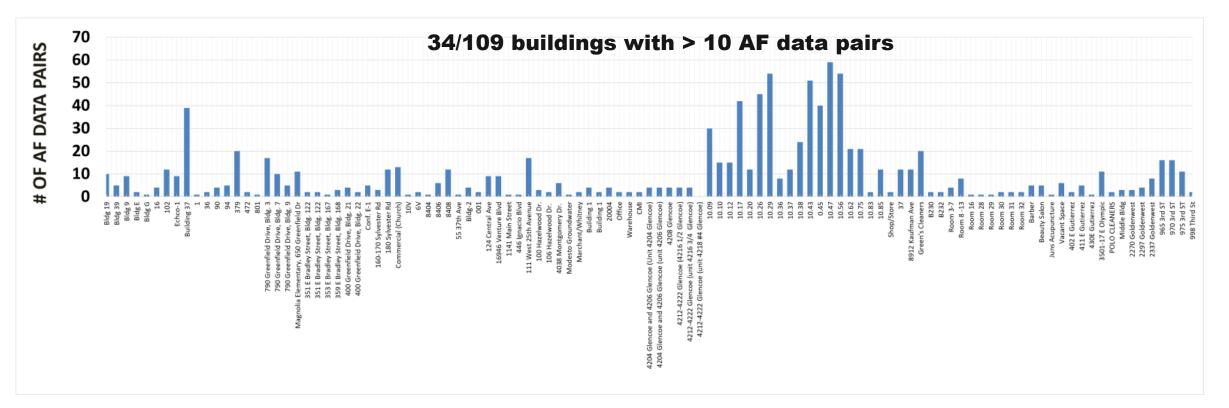
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#### **C<sub>IA</sub> Data Vary Little Over Time at Individual Residential Buildings – Same Site**



#### **Multiple AF Data Pairs for Certain Buildings**

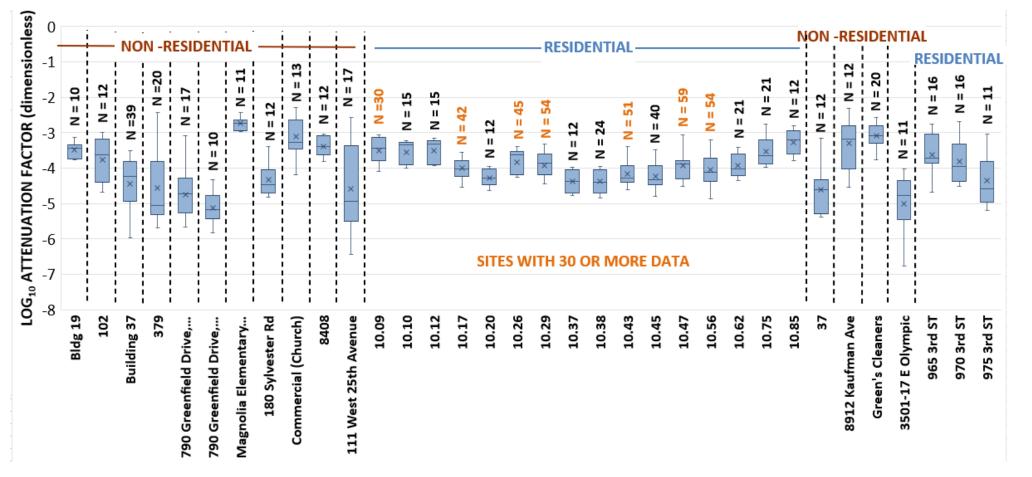


 AFs potentially weighted by certain buildings w/ multiple C<sub>IA</sub> and C<sub>SOURCE</sub> data pairs

KE)

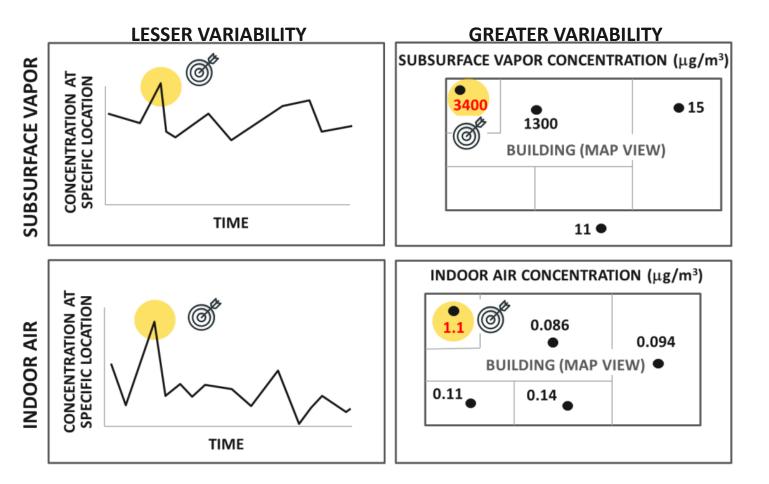
POINT

#### **AF Sensitivity to Individual Buildings/Sites**



- AFs can vary by nearly 4 orders of magnitude for certain bldgs.(e.g., 111 West 25<sup>th</sup> Avenue)
- greater variance in AFs for non-residential vs. residential buildings
- similar variance in AFs for residential buildings at same site even though AFs varied by over an order of magnitude across the site

### **AFs Derived from Building Specific Data**

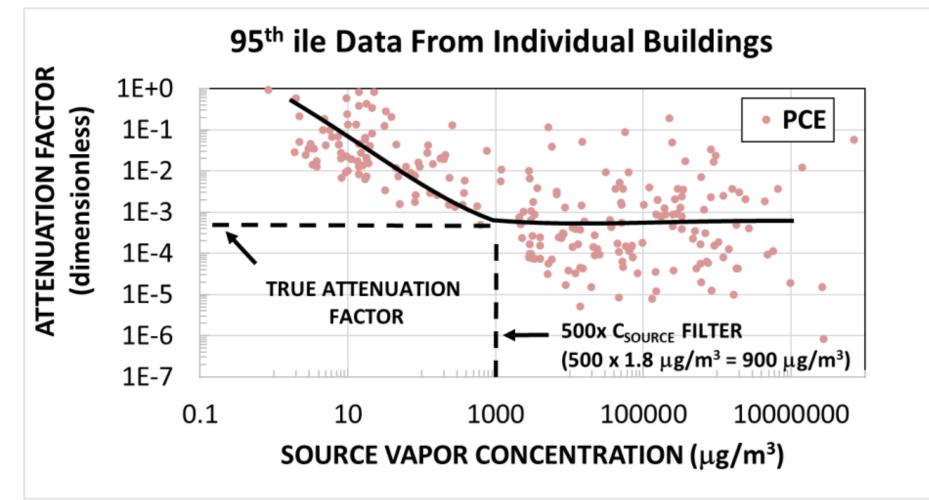


- highest (maximum)  $C_{SOURCE}$  and  $C_{IA}$ :
  - expected to be co-located and concurrent
  - desirable for VI risk assessment and site screening
- building specific AFs cannot be derived from maximum C<sub>SOURCE</sub> data because they are paired w/ multiple C<sub>IA</sub> data and vice versa (i.e., does not address potential data pairing issue)
- building specific AFs can, however, be derived from 95<sup>th</sup> %ile C<sub>SOURCE</sub> and C<sub>IA</sub> data (no C<sub>SOURCE</sub> and C<sub>IA</sub> filtering)



potential to address spatiotemporal variability caused by data pairing and align with aim of site screening by deriving AFs based on 95<sup>th</sup> %iles of  $C_{SOURCE}$  and  $C_{IA}$  data for individual buildings

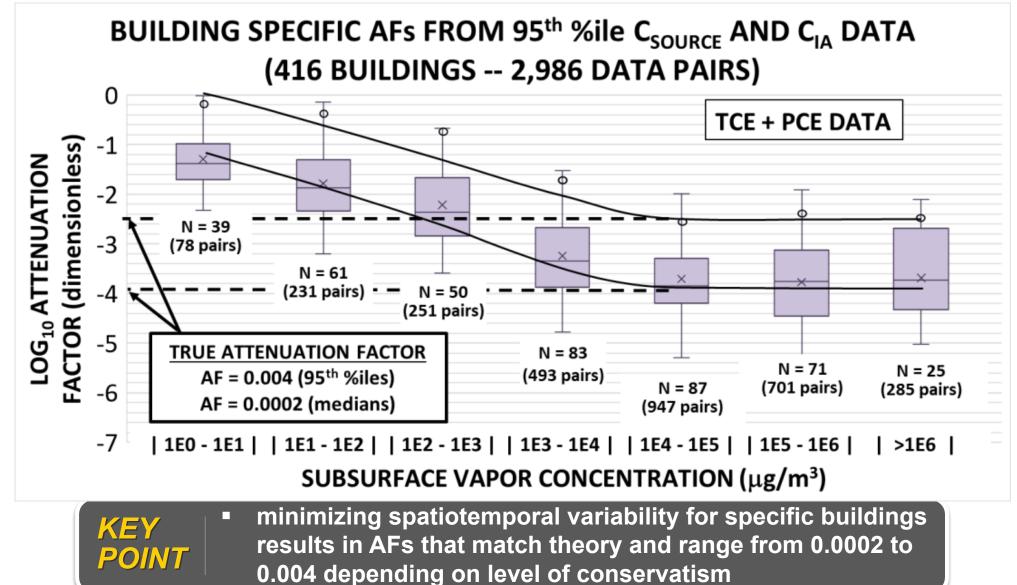
# **AF Sensitivity to Individual Buildings/Sites**





 minimizing spatiotemporal variability for specific buildings results in AFs that better align with theory and supports a 500x multiplier for C<sub>SOURCE</sub> filtering (e.g., PCE)

### **AF Sensitivity to Individual Buildings/Sites**



#### **Key Take Aways**

■ AFs are sensitive to C<sub>SOURCE</sub> filtering; hence any C<sub>SOURCE</sub> filtering must be technically defensible

- variables thought to be important for site screening (∆t, ∆x, ∆z) have little bearing on AF derivation (masked by spatiotemporal variabilities)
- greater variance is observed in AFs for non-residential vs. residential buildings (distribution of vapor source relative to building foundation)
- AF distributions (medians, 95<sup>th</sup> %iles, variance) are similar for residential buildings at same site even though AFs can vary 1 to 2 order of magnitude depending on where data are collected
- minimizing spatiotemporal variabilities in C<sub>SOURCE</sub> and C<sub>IA</sub> for specific buildings (removing background concentration filtering) results in
  - AFs that match theory and support filtering C<sub>SOURCE</sub> < 500x 75<sup>th</sup> % of background C<sub>IA</sub>,
  - AFs ranging from 0.0002 to 0.004 depending on degree of conservatism



